#### TECHNICAL WORKING GROUP

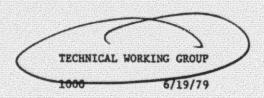
1000 6/19/79

- 1. Agenda, 6/19/79 Technical Working Group
- 2. Radioactive Releases and RCS Profile
- 3. Top Priorities. List
- 4. Action Items Technical Working Group 1100, 6/12/79
- 5. Task Lists

#### ACTION ITEMS

# TECHNICAL WORKING GROUP 1100 6/12/79

1.	Continue to follow new Steam By-Pass Valve curve.	Herbein
2.	Formalize additional instructions to close By-Pass Valve at routine time each day.	Wilson
3.	Continue evaluation of causes of level discrepancies in containment water level readings.	Herbein
4.	Provide assessment of disadvantage and adverse affect on carbon steel due to the flooding of containment building.	Wilson
5.	Perform mock-up testing to simulate containment corrosion environment on various materials.	Wilson
5.	Be prepared to discuss the : evised heat balance calculations of the RCS at the next Tech Group meeting.	Wilson
7.	Develop schedule and program for completion of Tank Farm project for B. Arnold review on 6/13/79.	Hirst/ Cobean
8.	Provide recommendation as to lowering temp of "B" STG to 110°.	Wilson/ B&W
9.	Look for alternate to putting remote control panel for PV system in Unit 2 control room.	Wilson/ Herbein
10.	Provide status of PV control system procedures to B. Ar old.	Wilson
11.	Develop contingency plan for EIPCOR II processed water on site before discharge to river exclusive of Unit I capability.	Rusche/ Herbein
12.	Obtain B&W's recommendation as to TC remaining above 150°F.	Wilson



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#### AGENDA

#### TECHNICAL WORKING GROUP

1000

6/19/79

#### 1. Radioactive Releases

- a. 748, Auxiliary Building Fans
- b. Point Sources Compressors
- c. Dome Monitor Containment Survey (14" Penetration)

#### 2. Plant Status

- a. RCS Profile
- Containment Water Level
   Reactor Building Pressure
   Elect Checks Critical Equipment
- c. Plant Operations Schedule Sample Results -

#### 3. Analysis

a. Revised Heat Balance Presentation

# 4. Pre-operational Testing Estimated Completion a. Tank Farm 6/22 b. OTSG "h" Long-term Cooling Completed (except insulation) (Readiness to operate) c. EPICOR (CAP-GUN II) 7/9 d. RCS Pressure/Volume Control 6/25 Turnover for Testing

#### 5. Construction Status

a.	A1	ternate Decay Heat Removal	
	•	System Tie-Ins	6/29
	•	Available for Net-Ed Acceptance Test	7/15
		Valve Pit Concrete Work	8/15

RELEASES	0500 6/13/79	0500 6/14/79	0500 6/15/79
748	1.68 x 10 <sup>-9</sup>	2.03 x 10 <sup>-9</sup>	1.94 x 10 <sup>-9</sup>
219	1.07 x 10 <sup>-11</sup>		
Inlet	. 4.8 x 10 <sup>-10</sup>	2.15 x 10 <sup>-9</sup>	$7.11 \times 10^{-10}$
Train # 1	1.12 × 10 <sup>-11</sup>	$9.07 \times 10^{-13}$	$1.47 \times 10^{-12}$
Train # 2	1.0 x 10 <sup>-12</sup>	1.29 x 10 <sup>-12</sup>	$7.33 \times 10^{-13}$
Train # 3	1.2 x 10 <sup>-12</sup>	7.68 x 10 <sup>-13</sup>	$4.17 \times 10^{-13}$
Train # 4	<1.6 x 10 <sup>-13</sup>	<2.1 x 10 <sup>-13</sup>	<2.3 x 10 <sup>−13</sup>

#### REACTOR COOLANT SYSTEM PROFILE

#### PLANT STATUS

	0500 6/	13/79	0500 6/	14/79	0500 6/	15/79
	A	В	A	В	A	В
Th	160.5	162.0	159.7	161.3	160.2	161.9
Te	156.8	107.2	150.4	107.0	151.0	106.4
Δτ	9.7	54.8	9.3	54.3	9.2	55.5
Tstm	147.8	129.1	147.2	127.7	147.8	.128.6
Level Cal.	so	DLID	SOI	LID	SOL	CD CD
DVM						
R.C. Press.	Heise -		350		347	
S/G Level	412".	96%	430"	96%	415"	96%
Turb. B/P	2001	Closed	38%	Closed	37%	Closed
I.C.T. High	277.5		275.9		275.5	
Min.	143.9		143.2		143.2	
M.U. Temp.	138.2		138.2		139.1	

RELEASES	20500 6/16/79	0500 6/17/79	0500 6/18/79
748	2.65 x 10 <sup>-9</sup>	1.69 x 10 <sup>-10</sup>	1.69 x 10 <sup>-10</sup>
HPR 220	<5.28 x 10 <sup>-14</sup>	<5.70 x 10 <sup>-14</sup>	<5.82 x 10 <sup>-14</sup>
Inlet	5.10 x 10 <sup>-10</sup>	8.23 x 10 <sup>-10</sup>	5.19 x 10 <sup>-10</sup>
Train #1	2.80 x 10 <sup>-13</sup>	1.22 x 10 <sup>-12</sup>	1.31 x 10 <sup>-11</sup>
Train #2	2.89 x 10 <sup>-13</sup>	5.88 x 10 <sup>-13</sup>	$< 3.37 \times 10^{-12}$
Train #3	2.90 x 10 <sup>-13</sup>	<4.96 x 10 <sup>-12</sup>	$2.81 \times 10^{-12}$
Train #4	$6.40 \times 10^{-13}$	<3.66 x 10 <sup>-13</sup>	$7.91 \times 10^{-13}$

#### REACTOR COOLANT SYSTEM PROFILE

#### PLANT STATUS

	0500 6/16/79	0500 6/17/79	0500 6/18/79
	A B	A B	A . B
Th	159.1 161.1	159.3 161.0	159.0 160.7
Tc	149.3 131.1	150.5 112.7	150.4 105.3
Δ τ	9.8 29.8	8.8 48.3	8.6 55.4
Tstm	146.6 129.1	146.9 127.9	146.7 125.3
PZR Level Cal.	Solid .	Solid	Solid
DVM			-
R.C. Press.	-		358 (Heise)
	347	345	358.9 (DVM)
S/G Level	416" 96Z	408" 96%	435" 96.6%
Turb. B/P	37% Closed	37% Closed	36% Clased
I.C.T. High	273.7	273.3	272.7
Min.	142.4	142.6	142.4
M. U. Temp.	139.0	140.4	139.8

RELEASES	0500 6/19/79
748	$6.50 \times 10^{-10}$
HPR 220	<5.70 x 10 <sup>-14</sup>
Inlet	4.42 x 10 <sup>-10</sup>
Train #1	$4.49 \times 10^{-13}$
Train #2	$2.68 \times 10^{-13}$
Train #3	$1.20 \times 10^{-12}$
Train #4	< 1.80 x 10 <sup>-13</sup>

#### REACTOR COOLANT SYSTEM PROFILE

#### PLANT STATUS

		0500 6/	19/79
		A	В
Th		159.3	160.7
Tc		149.9	103.4
Δт		9.4	57.3
Tstm		147.6	124.7
PZR Level	Cal.	So1	id
	DVM	•	
R.C. Pres	85.	Heise DVM Cavity	360
S/G Level	l	405"	out of service
Turb. B/	P	36%	Closed
I.C.T.	High	272	.3
	Min.	142	.5
M.U. Tem	p.	139	.1

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#### TOP PRIORITIES

<ul> <li>Development of plan for management of radioactivity in Auxiliary and Containment Buildings.</li> </ul>	A-1
• Identify and isolate sources of iodine leakage	A-1
• Complete tank farm in Unit 2 spent fuel pool	A-1
• Completion of EPICOR (CAP-GUN II) System	A-2
• Development of plan for treatment of Auxiliary Building liquid waste	B-1
3 Complete "B" OTSG cooling and modification (long-term)	C-1
Development of alternate system for pressure/volume control system	C-1
Complete external valve pit for ADHR System	C-2

#### CATEGORY

٨	Control (i.e., containment) of radioactivity in Auxiliary and Containment Buildings.		
В	Recovery of Auxiliary Building to near normal operations.		
С	Place the plant in a cold condition suitable for depressurization with long-term pressure/		

## TECHNICAL WORKING GROUP 1000 6/19/79

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2.	Formalize additional instructions to close By-Pass Valve at routine time each day.	Wilson
3.	Continue evaluation of causes of level discrepancies in containment water level readings.	Herbein .
4.	Provide assessment of disadvantage and adverse affect on carbon steel due to the flooding of containment building.	Wilson
5.	Perform mock-up testing to simulate containment corrosion environment on various materials.	Wilson
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7.	Develop schedule and program for completion of Tank Farm project for B. Arnold review on 6/13/79.	'Hirst/ 'Cobean
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10.	Provide status of PV control system procedures to B. Arnold.	Wilson
11.	Develop contingency plan for EIPCOR II processed water on site before discharge to river exclusive of Unit I capability.	Rusche/ Herbein
12	. Obtain B&W's recommendaton as to TC remaining above 150°F.	Wilson

#### PLANT OPERATION STAFF.

Task	Description	Priority	Expected Completion	Status	Task Coord.
ı.	Plant Status	A-1	On-going	Solid at approx.	•
	Get recommendation on running OTSG "B"	C-1		Op. instr. to be provided by B&R for pump & demir ops.	
•	Obtain RCS Sample (Primary letdown). Obtain PZR Sample, and bleed tank samples.	C-1·	On-going		Hetric
•	Erect high radiation doors in Auxiliary Building.			4 doors completed but 3 need MASPS, 1 having problem being evaluated.	Shovlin
	RB Sump Level	A-1	Revised gauge installation complete.	Convene group if water level elev. reading is 290.5.	
<b>.</b>	Provide frequency of DH-V2 motor meggering.	A-1	On-going .	Obtaining daily motor megger readings/sw-box reading.	Bensel
7.	Current leak rate	· A-1		6/15, 0330; 495 gpm	
				hng7 760	
				1.	

#### PLANT MODIFICATIONS .

Task	Description	Priority	Expected Completion	Status	Task Coord.
₩G-1	Install AB-FHB Filter System.	A-1	Punch list items to be completed.	System operational 5/11.	Shubert
WG-2 (L-1)	Decon. water in AB using EPICOR ion exchange process.	A-1	Punch list items to be completed.	Turned over for test 5/23.	Lacy/ Fricke
WG-6 (L-2)	Install storage vessels in Fuel Pool "A".	A-1	Turn over to be 6/22.		Gibson .
WG-11	Water Chemistry Lab for use with CAP-GUN (WG-2).	A-1	Completed.	Turned over for test 5/23.	Tolle/
WG-12	Ventilation filtration system for decay heat pits.	A-1		Turned over for test 5/26.	Shubert
TS-3C	Develop complete package for long-term cooling OTSC "B".	C-1	Punch list items to be completed.	Completed 5/23.	Jordan/ Lanza
TS-6B	RCS pressure control system.	C-1	Complete by 6/8.	Turnover to test 6/19.	Miller/ Lilly
TS-14	Shielding for decay heat pump.	C-2		Turnover for test 7/5.	Lieberma
TS-15	Westinghouse ADHR.	. C-1	Turnover for test 6/20.	See Westinghouse schedule.	
WG-19	New Sample Sink-Unit 2 -		Turnover for test 7/20.	ECM's on hold for re-eval. of criteria- long-term in- steam of short- term use. Decon model room 6/13.	Barrett/ Fricke
		•	·	07:261	

#### Westinghouse

T1			Expected		Task
Task	Description	Priority	Completion	Status	Coord
TS-15	ADHRS Installation	C-1	7/15	Turnover slipped 20 days.	
	Westinghouse Eugineering Design Complete	C-1	'6/25 (As Builts)	95% Complete	,
	Assemble ADHR Skid	C-1	· 6/30	Mech. 100% complete, Elect. 85% complete.	
	Assemble CCW Skid	6-1	6/30	Mech. 100% complete, Elect. 85% complete.	
	Receive Control Trailer			On-Site	
	Install Panels & MCC in trailer	C-1	6/30		
	Complete Installation of Pipe Penetration Assemblies	C-1	Completed 6/15	100% complete except grouting.	
	Cut 12" Header and Weld Weldolet	C-1	6/24 - 6/29	On hold.	
	Cut: 10" Header and Weld Weldolet Channel A	C-1	6/24 - 6/29	On hold.	
	Cut 10" Header and Weld Weldolet	C-1	6/24 - 6/29	On hold:	
	Complete Fit up and welding of inside piping (total of 42 field welds).	. C-1	6/25	In progress.	
	Complete Fit up and welding of outside piping (total of 15 field welds)	C-1	Open .	Excavation and support structure comp. (Dependent upon valve pit constr.	)
	Turn over to Met-Ed (Acceptance Test)		7/15		
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Task	. Description	7-1-1-	Expected		Task
,	DESCRIPCION	Priority	Completion	Status	Coord.
ia	Design, installation, and operation of EPICOR for Unit 2.  See Plant Modifications (WG-2)	B-1			
i2	Design, installation, and operation of energeacy surge tanks (tank farm) in Unit 2 "A" Fuel Pool.	B-1 .			
	See Plant Modifications (MC-6)		•		
-10	Pursue activities on processing Unit 2 water through CAP-GUN to insure availabel freeboard for Unit 2.	A-1		Normal process- ing- Unit 1 limits remain as is.	Garcac/ Weller
L-14	Evaluate waste gas vent header leakage problems and recommend fixes depending on results.	A-1	•	Norking per J. Seelinger's Waste gas plan of 4/17/79.	McConne Arthur/ *Bland
L-35	Investigate the effects which the operations associated with reactor plant long-term cooldown will have on discharge to the usste systems. Related to L-6.	C-1		In progress.	McGoey/ Ross/ *Collin
L-47	Resolve sample lab requirements varsus capabilities to support EPICOR I and II operations.	B-1		Lab requirements defined; procedures and equip- ment in place or on order. Lab procedures being developed by Rad Con. Eng.	
2-5	Change out AE/FH2 HVAC vent filter train charcoal bed.	A-1		"A" & "B" trains of the AB filters and "A" train of FHB filters removed and replaced, units back in service. FHB "B" train in change-out	
	* NRC contact	] : 2.	197 763 -	scheduled for 5/17. Deluge systems secured on all renewed filter trains.	Spent i tray re to stor complet

## WASTE MANAGEMENT GROUP

Task	• Description	Priority	Expected		Task
•		FEIOFILE	Completion	Status.	Coord.
27	Develop sampling plan to assess AB waste for transuranic content. Insure that Met-Ed Ops. coordinate sample requirements with ORML to insure satisfactory analysis results.	B-2		Preliminary sample results obtained from ORML. Futher study involving need for addi- tional samples is underway.	D. Mict R. Will S. Krai *J. Co.
-29 	Investigate reported water collection in the "a" fuel pool obtain samples and make plans for disposition. Also investigate the preoperation condition of the fuel pool from a leakage standpoint.	B-2		Water from Unit 2 const. Sample needed.	Willia: *Barret
-35	Investigate the need for a design and construction task to erect a barrier between the Unit 1 and Unit 2 Fuel Handling Bldg. to enable Unit 1 operations with Unit 2 in processing Mode.	B-2		Alternate design Unit I side to be submitted 4/27/79.	McConr Willia *Barret
<b>:</b> –30	Reactor Purge System Charcoal Filter Sample.	A-2	• • · ·	RB purge filter sample all ready for analysis. Scheduled week of 5/20.	NcConn *Collin
3-41	Develop filter management strategy.	. В-2 		Standard proce- dures to sample charcoal systems in review.	McCom
	* NRC contact	•		-nħ7 764	·

# WASTE MANAGEMENT CROUP

Description	Priority	Expected Completion	Status
Develop a program to assess and monitor I release sources.	B-2		Four-part
			1. E&R to com- plete review
			of release candidates. 2: Pursue a
			tracer program to find leak-
			3. Pursue an air monitor-
		•	ing program with SAI/ EPRI to plot
			I levels. 4. Review local ventilation
••		• • • •	conditions to verify flow distri- butions.
Investigate/develop process fo eliminating Unit 2 water in	r B-3 .		Proposal to be received from
RCBT/s. Process planning for Units 1 and 2. Design (conceptually) a waste processing system for Unit 2 High Level Liquid Wastes.			chem-nuclear 5/4/79
Obtain a level measurement and	. B-3 .		Measurement
a sample of water from the RB sump and basement.			using Heise Gauge being explored.
Develop plan for radiation survey in Auxiliary and Fuel Handling Bldg.	B-3		exploied.
High level solid waste disposa investigation.	1 E-2		In progress.
* NRC contact			
			2007 765

### WASTE MANAGEMENT CROUP

Task	Description	Priority	Expected Completion	Status	Task
	Temp. on site storage for Demin. Liners - Design.	B-2		In progress.	Pasto Edwar *Well
	High level solid waste disposal investigation.	в-2	•	In progress.	M.K. C.E. *R. W
	Expand Solid Waste Disposal Study to include the design of a temporary on-site storage facility for demineralizer liners while awaiting casks.	B-2 · · ·		Final storage proposal pre- sented by GAI. Data to be assessed by WMA.	
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	# NRC contact	•			
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