

(G) G Collins

TECHNICAL WORKING GROUP
0900 5/29/79

- 1. Agenda, 5/29/79 Technical Working Group
- 2. Radioactive Releases and RCS Profile
- 3. Top Priorities List
- 4. Action Items Technical Working Group 0900, 5/25/79 and 0900, 5/26/79
- 5. Task Lists

2007 150

AGENDA

TECHNICAL WORKING GROUP

0900

5/29/79

Lucia 18 16 OUT of RELIAT

VALVES FOR COSTAN

414 PRE. LEVAL

TXMP.

Bette salebration on diecesto in AB/FIAB.

7111 13 train operable

Let to leading tray -

. D. Harber from Follows

assignment to risolve.

Recon to the

in decree hour asset.

propored to a heduce

NEED REVISE HEAT

death Today

BAHANCA

Company Blacks

the book particulation

it will be restructed.

here for one will

11110 8 20 120

processes being

1. Radioactive Releases

a. 748, 219, Auxiliary Building Fans

b. Point Sources - Tenke program continuing

c. Dome Monitor - Containment Survey Downto weighty.

d. Replacement of "B" Train FHB Charcoal Filters

2. Plant Status

a. -RCS Profile What Adia 2:00 de 5/29

b. Containment Water Level 223 12 2001 34 3

Pressure Check - Coolers

· Data Check - Level Measurement

Elect Check - Critical Equip.

c. Plant Operations Schedule.

Pressurizer Solid Operation

✓ Samples - PH Adjustment

Richting July wer PRESS ENMPHE TO NIGHT

Reevaluation of existing recommendation to draw a bubble vs.

Reduction to 300 psig - Increase in loss of pressure protection?

Reevaluate the curve supplied for throttling steam bypass based upon present temperature and pressure conditions. 25 - /cmc.

Preoperational Testing

a. Tank Farm (Zero Leak Testing) - INSTANTY TWO NEW EDUSTERS.

. ; b. OTSG "B" Long-Term Cooling

.c. EPICOR (CAP-GUN II) - CAME MARCH, ANTONIA TO FRANCE

Sor mapitate Containing

* RC sys leakage the most likely source

Chemilage from Contions. REPORT ON HOURS

decoment.

2007 151

5. Construction Status

RCS Pressure/Volume Control Turnover for Testing

b. Alternate Decay Heat Removal System

NEXT Fix 810:00 AM

Estimated Completion

6/1

6/16

50 x107.5C 60×10 - 10×10-1.

RELEASES	0500 (5/27/79)	0500 (5/28/79)	0500 (5/29/79)
748	9.7 x 10 ⁻⁹	9.8 x 10 ⁻⁹	1.4 x 10 ⁻⁸
219			
Inlet	1.8 x 10 ⁻⁹	9.8 x 10 ⁻¹⁰	3.9×10^{-10}
Train #1*	9.0 x 10 ⁻¹²	9.7×10^{-10}	5.9 x 10 ⁻¹²
Train #2*	1.0 x 10 ⁻¹¹	4.0 x 10 ⁻¹²	3.8 x 10 ⁻¹¹
Train #3*	7.3×10^{-12}	5.7 x 10 ⁻¹²	3.8 x 10 ⁻¹²
Train #4*	1.5×10^{-13}	1.4×10^{-13}	1.0 x 10 ⁻¹²

REACTOR COOLANT SYSTEM PROFILE

PLANT STATUS

	0500 (5/27/79)	0500 (5/28/79)	0500 (5/29/79)
	A B	A B	A . B
πh	164.8 166.3	163.4 165.6	163.7 165.3
Tc	154.0 98.5	153.3 100.4	152.4 97.4
ΔT	10.8 67.8	10.1 65.2	11.3 67.9
Tstm	151.4 125.8	150.5 126.7	150.5 127.4
PZR Level Cal.	414"	369"	SOLID
DVM			
R.C. Press.	Heise DVM - 300	Heise DVM - 289	Heise ÷ DVM - 455
S/G Level	414" 96%	430" 96%	411" 96%
Turb. B/P	56% Closed	55% Closed	55% Closed
I.C.T. High	297	295.3	291.5
Avg.	189.5	188.8	187.9
M.U. Temp.	122	122	121

TOP PRIORITIES

Development of plan for management of radioactivity in Auxiliary and Containment Buildings.		A-1
	•	
Identify and isolate sources of iodine leakage.		A-1
Complete tank farm in Unit 2 spent fuel pool.		A-1
Completion of EIPCOR (CAP-GUN II) System.		A-2
Development of plan for treatment of Auxiliary Building liquid waste.		. в-1
Complete "B" OTSG cooling and modification (long-term).		C-1
Development of alternate system for pressure/volume control system.		C-1
Complete external valve pit for ADHR System.		C-2

CATEGORY

A	Control (i.e., containment) of radioactivity in Auxiliary and Containment Buildings.
В	Recovery of Auxiliary Building to near normal operations.
c .	Place the plant in a cold condition suitable for depressurization with long-term pressure/

ACTION ITEMS

TECHNICAL WORKING GROUP

0900

5/25/79

	<u>Item</u>	Action
1.	Install pressure indication between DHV-3 and the building wall.	Herbein
2.	Verify containment level reading and evaluate the possible air gap in sensing line.	Herbein/ Wilson
3.	Evaluate megger readings on DHV-2 to obtain additional information concerning actual containment building level.	Herbein/ Wilson
4.	Evaluate operationally testing the reactor building coolers for possible leakage.	Herbein
5.	Modify procedure such that a complete lineup for containment level check is accomplished with the exception of DHV-6B and provide minimum daily level checks. Provide reading early on second shift 5/25/79.	Wilson/ Herbein
6.	Continue pressurizer bubble mode operation under pressure plant status until 1:30 - 5/25/79.	Herbein
7.	Evaluate evaporative cooling system surge tank as a means of providing additional information concerning R.B. leakage.	Herbein
8.	Evaluate electrical outlets/components as a possible source of level indication and determine the next critical electrical components above DHV-1 and 171.	Wilson/ Cobean
9.	Evaluate the options of water movement from containment and pressure relief in the form of vent or purge operation of the containment for 1330 5/25 meeting.	Rusche
10.	Evaluate the availability of the tank farm and the possible sources of leakage to the building containment for 1330 5/25 meeting.	Wilson/ Herbein
11.	Evaluate existing data concerning level determination for accuracy for 1330 5/25 meeting.	Cobean/ B&W/ Wilson
12.	Provide holiday coverage for shield installation of Tank Farm Pump.	Hirst

ACTION ITEMS

TECHNICAL WORKING GROUP

0900 5/26/79

	<u>Item</u>	Action
1	Secure containment cooling system and allow building pressure to float. Ambient conditions to dictate.	Herbein
2.	Sump level checks will be done three times/day.	Herbein
3.	Waste water from Unit 2 should not be moved to Unit 1 at this time.	Rusche/ Herbein
4.	Provide estimates of activity release at the site boundary if the containment becomes pressurized as a result of no containment cooling.	Rusche

PLANT OPERATION STAFF

Task	Description	Priority	Expected Completion	Status	Task Coord.
1.	Plant Status.	A-1		Going Solid today Bubble at 290 psig	
2.	Get recommendation on running O TSG "B".	C-1		Run pump on recir and develop plan for cutting into OTSG "B".	
3.	Obtain RCS sample (Primary letdown).	· C-1	5/29	RCS Sample	Hetrick
4.	SSRW pump "C" repair.	C-1		Assembling.	Shovlin
5.	Decay Heat System.	C-1		Hold on repair of "A" leaks.	Toole
6.	Remove water from "B" Fuel Pool.	B-1		In progress.	Kunder/Logar
7.	Isolate Unit #1 and #2 sample stations.			Need new sample sink.	Limroth/ McGoey
8.	Training on Decay Heat.	C-1	In progress.	Westinghouse will provide training plan.	Troffer/ Kunder/ Toole
9.	Sample AB/FHB charcoal beds.	B-1		FHB "A" follows "B" changeout.	Hetrick
10.	Repair DW-P-4A.			60% complete. Parts in ship- ment.	Shovlin
11.	CO-P-1B repair motor.			Motor on site.	Shovlin
12.	Repair of 3 B FW heater (TS - 3C plant mods.)	C-1		Filling for hydro	Shovlin
13.	Erect high radiation doors in Auxiliary Building		5/29	Cannot get access.	Shovlin
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PLANT MODIFICATIONS .

Task	Description	Priority	Expected Completion	Status	Task Coord.
WG-1	Install AB/FHB Filter System.	A-1	Punch list items to be completed	System operational 5/10; complete 5/15.	Shubert
WG-2 (L-1)	Decon. water in AB using EPICOR ion exchange process.	A-1	Punch list items to be completed.	Turned over 5/23.	Lacy/ Fricke
WG-6 (L-2)	Install storage vessels in Fuel Pool "A".	A-1	Turn over by 5/25.		Gibson
WG-11	Water Chemistry Lab for use with CAP-GUN (WG-2).	A-1	Punch list items to be completed.	System complete 5/23.	Tolle/ Rao
WG-12	Ventilation filtration system for decay heat pits.	`A-1	Turn over 5/27.		Shubert
rs-3c	Develop complete package for long-term cooling OTSG "B".	C-1	Punch list items to be completed.	Completed 5/23	Jordan/ Lanza
rs-6B	RCS pressure control system.	C-1	Complete by 6/1.	Turnover to test. 6/1.	Miller/ Lilly
rs-14	Shielding for decay heat pump.	C-2	Turnover 5/28.		Lieberma
rs-15	Westinghouse ADHR.	C-1	Turnover 6/16.	Schedule status shows piping installation and BER design are behind schedule.	Serago
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Westinghouse .

Task	Description	Priority	Expected Completion	Status	Task Coord.
rs-15	ADHRS Installation	C-1	6/2	See below	F.J. Serage
	Westinghouse Engineering Design Complete		5/26	95% Complete	
	Valve Pit Design Complete (B&R)	•	5/25		
	Assemble ADHR Skid		6/2	Mech. 95% Complete, Elect. 45% Complete	•
	Assemble CCW Skid	"	6/2	Mech. 95% Complete, Elect. 50% Complete	
	Receive Control Trailer		5/19	On-Site	
	Install Panels & MCC in Trailer	" "	6/15	MCC's On-Site	
	Install Isolation Box		5/20	Comp.	
	Start Core Boring (12 holes)	n .	5/25	Drilling in progress.	
	Complete Core Boring (12 holes)	"	5/26		
	Complete Installation of Pipe Penetration Assemblies	"	5/31		
	Cut 12" Header and Weld Weldolet		6/5		
	Cut 10" Header and Weld Weldolet Channel A	п	6/9		
	Cut 10" Header and Weld Weldolet		6/12		
	Complete Fit Up and Welding of Inside Piping (Total of 42 Field Welds)		6/16	First two Field Welds Rejected, Rework in Pro- gress.	
	Complete Fit Up & Welding of Outeide Piping (Total of 15 Field Welds)	"	6/16	Excavation and support structure comp. Start date 6/1	
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TECHNICAL SUPPORT

Description	Priority	Expected Completion	Status	Task Coord.
Tech. Spec. and Surveillance and Bases Changes to those left deletions, additions.	1		Active: NRC interactions under negotiation.	L.W. Hard
Initial Reporting of Event.	1	5/15 to NRC.	Active.	R.A. Leng
Reactor Coolant System P/V Control.	1	5/23	Active.	Cobean
Determine what BOP loads need backup electrical power.	i	Continuing.	Draft criteria document issued 4/24.	Capodanno/ Langenbach
Long-term plant instrumentation requirements (criteria)	1	On hold.	Criteria docu. being revised.	Capodanno/ Langenbach
Update SAR.	1	?	Draft received.	B&W
D. How to maintain primary boron conc.	1	?	Active.	GPUSC/MPR
Define all plant mods needed for long-term operations.	1	?		Croneberge
Analytical and Tech. Planning Support for updated procedures (EP-32, etc.).	1		Continuing.	J.A. Dani
Identify critical valves and instruments which may be damaged by high sump levels.	1	?	Active. Prelim. list available.	R. Long
Identify flow paths from the containment sump.	1	B&R investi- gating.	Active.	
Solid Pressurizer Analysis.	1	?	Active.	J. Moore
Boron concentration in RB sump 4/30 through 5/16.	1	?	Active	J. Moore
Installation of cartridge-type Demineralizer for clean-up of S.G. "B" secondary side.	1	ECM issued.	Revising design.	Capodanno/ Langenbach
Letdown Flow Analysis (continuing curve development)	1	Continuing.	Active.	Met-Ed Control Roo
Determine requirements to perform sample analysis locally.	1	?	2007 160	
	Tech. Spec. and Surveillance and Bases Changes to those left deletions, additions. Initial Reporting of Event. Reactor Coolant System P/V Control. Determine what BOP loads need backup electrical power. Long-term plant instrumentation requirements (criteria) Update SAR. D. How to maintain primary boron conc. Define all plant mods needed for long-term operations. Analytical and Tech. Planning Support for updated procedures (EP-32, etc.). Identify critical valves and instruments which may be damaged by high sump levels. Identify flow paths from the containment sump. Solid Pressurizer Analysis. Boron concentration in RB sump 4/30 through 5/16. Installation of cartridge-type Demineralizer for clean-up of S.G. "B" secondary side. Letdown Flow Analysis (continuing curve development) Determine requirements to	Tech. Spec. and Surveillance and Bases Changes to those left deletions, additions. Initial Reporting of Event. Reactor Coolant System P/V Control. Determine what BOP loads need backup electrical power. Long-term plant instrumentation requirements (criteria) Update SAR. D. How to maintain primary looron conc. Define all plant mods needed for long-term operations. Analytical and Tech. Planning Support for updated procedures (EP-32, etc.). Identify critical valves and instruments which may be damaged by high sump levels. Identify flow paths from the containment sump. Solid Pressurizer Analysis. Boron concentration in RB sump 4/30 through 5/16. Installation of cartridge-type Demineralizer for clean-up of S.G. "B" secondary side. Letdown Flow Analysis (continuing curve development) Determine requirements to 1	Tech. Spec. and Surveillance and Bases Changes to those left deletions, additions. Initial Reporting of Event. Reactor Coolant System 1 5/15 to NRC. Reactor Coolant System 1 5/23 P/V Control. Determine what BOP loads need backup electrical power. Long-term plant instrumentation 1 On hold. Long-term plant instrumentation 1 ? Long-term plant instrumentation 1 ? Define all plant mods needed for long-term operations. Analytical and Tech. Planning 1 ? Support for updated procedures (EP-32, etc.). Identify critical valves and instruments which may be damaged by high sump levels. Identify flow paths from the containment sump. Solid Pressurizer Analysis. 1 ? Boron concentration in RB sump 4/30 through 5/16. Installation of cartridge-type 1 ECM issued. Determine requirements to 1 ?	Tech. Spec. and Surveillance and Bases Changes to those left deletions, additions. Initial Reporting of Event. Reactor Coolant System 1

TECHNICAL SUPPORT

Task	Description	Priority	Expected Completion	Status	Task Coord.
LS 5	Continued reporting to the NRC	1	On-Going	Last report sent 5/16/79	L. Harding
LS 8	Met-Ed Surveillance	1	On-Going	To be done on 6/14/79	L. Harding
LS 14	Investigate reportability of radioactive material dumping in the landfill area of TMI of 5/16/79	. 1	•	In Progress	L. Harding
LS 15	Assist in the development of Radiological Effluent-Tech Specs	1		In Progress	L. Harding
LS 16	Investigate obtaining a permit to dump in the landfill area.			In Progress	L. Harding
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91.00			Expected		Task
Task	Description	Priority	Completion	Status	Coord.
1-1	Design, installation, and operation of EPICOR for Unit 2.	B-1	5/23	Remaining items are installation	Snider/ Garman/ McCutcheon/
				of CAP-GUN equipment and coating of the floor.	Weller/ Collins
L-2	Design, intallation, and operation of emergency surge tanks (tank farm) in Unit 2	B-1	5/23	75% comp. piping in FHB.	Reimmann/ Snider/ Weller/
	"A" Fuel Pool.			30% comp. welds in AB pipe, FB pipe.	Collins
				Prefab. pipe ready for installation in AB.	
				"B" train pour planned for 5/7 "A" train pour complete.	
				'75% concrete slabs placed atop fuel pool.	
L-10	Pursue activities on processing Unit 1 water through CAP-GUN to both provide support to insure available freeboard for Unit 2 and to develop resin formulations for Unit 2 water.	A-1		In progress.	Garman/ Weller
L-14	Evaluate waste gas vent header leakage problems and recommend fixes depending on results.	A-1		Norking per J. Seelinger's waste gas plan of 4/17/79.	McConnell/ Arthur/ *Bland
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	* IRC contact		·	nnn7 1.62 -	
			<u>-</u>	7. 162 -	

Task	Description	Priority	Expected Completion	Status	Task Coord.
L-36	Investigate the effects which the operations associated with reactor plant long-term cooldown will have on discharge to the waste systems. Related	C-1		In progress.	McGoey/ Ross/ *Collins
3 -	to L-6.				
42	Development recommendations and procedure for draining and disposition of RCBT water to support plant needs to make up with degasted desire.	C-1			McGoey/ . Ross/ *Collins
-44	Evaluations and W to assess problem functions and W to assess problem from standpoint of locations, operations, maintenance, etc.	B-1	5/10	Report issued 5/10; complete.	Kraft/ *Weller
-47	Resolve sample lab requirements versus capabilities to support TPICOR I and II operations.	B-1	-	Meeting held 5/1/79; resolution in progress.	Kraft
-1	Institute AB/FHB off-gas filter system.	A-1		Phases I, II, and III design complete. System description and start-up procedures are complete. Four (4) fans are operable, 3 or 4 are running.	Montgomer Itschner/ *Collins
•	* NRC contact		nh(j	7 163	

			Expected		Task
Task	Description	Priority	Completion	Status	Coord.
3-5	Change out AB/FHB HVAC vent filter train charcoal bed.	A-1		"A" & "B" train of the AB fil-	Edwards/
				ters and "A" train of FHB filters removed and replaced, units back in service. FHB "B" train in change-out scheduled for 5/17. Deluge systems secured on all renewed filter trains. Spent filter tray removal to storage com- pleted.	*Weller
-31	Datermine air flow paths in AB/FHB.	A-1		Operating matrix developed and available.	Nawaz/ Itschner/ Robison/ *Weller
-32	Determine that there are no unidentified air flow paths.	· A-1		Examination of plant status/ configuration underway. First cust. review complete	Nawaz/ Itschner/ Robison/ *Barrett
	* NRC contact				
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Task	Description	Priority	Expected Completion	Status	Task Coord.
G-38	Develop plan for ventilation system operation based on fan/ filter train status and on door openings and other plant Toperation evaluations.	B-1		Need identified to set up a plan. Control/ advise on local and system ven- tilation practice.	Itschner/ *Stoddart
G-40	Criteria for and control tasks resulting in the evolution of contaminates that could poison charcoal filters.	A-1		20 "Red Devil" type local filtration systems on order to control welding fumes.	*Collins
L-3	Determination of leakage paths and flow rates in Unit 2 Aux. Bldg. and FHB and repair of leaks where possible. Plant has leakage ID and Status Board in Unit 2 Control Room. Pursue Plant activities associated with this.	2		Plant staff following.	Kraft/ Arthur/ *Cwalina
L-12	High level solid waste disposal investigation.	B-2		In progress.	Pastor/ Edwards/ *Weller/ *Collins
L-26	Perform assessment of the value and need for a closed circuit TV Monitor to provide remote indicator of radwaste panel data.	A-2		Price proposal being assessed versus decon. schedule of Aux. Bldg.	Kraft/ Lutz/ *Stoddart
1-27	Develop sampling plan to assess AB waste for transuranic content. Insure that Met-Ed Cps. coordinate sample requirements with ORNL to insure satisfactory analysis results.	B-2		Identified 4 samples, agreed on 3. Agreement reached on using previously taker samples from sump and bleed tanks; additional samples to be taken.	
	Y, NRC contact				

Task	Description	Priority	Expected Completion	Status	Task Coord.
L-29	Investigate reported water collection in the "B" fuel pool obtain samples and make plans for disposition. Also investi-	B-2		Water from Unit 2 const. Sample needed.	Williams/ *Barrett
	gate the preoperational condition of the fuel pool from a leakage standpoint.		10 TE 82 TE 8		
L-33	Develop a plan for tying in the tank farm to EPICOR 2.	B-2		System criteria sent to B&R on 5/1/79.	Reinmann/ Snider/ *Weller/ *Collins
L-35 .	Investigate the need for a design and construction task to erect a barrier between the Unit 1 and Unit 2 Fuel Handling Bldg. to enable Unit 1 operations with Unit 2 in processing Mode.	B-2		Alternate design Unit 1 side to be submitted 4/27/79.	l:=Connell/ Williams/ *Barrett
L-37	Develop a plan for removing all radioactive gases from the systems in the AB and FHB.	B-2		Requires com- pletion of L-14.	McConnell/ *Collins
G-7	Condenser vacuum pump discharge filter system.	A-2		Filter operational. Investigating operating criteria.	Robison/ Montgomery *Collins
				Will evaluate DF.	
G-30	Reactor Purge System Charcoal Filter Sample.	A-2		RB purge filter sample all read; for analysis. Scheduled week of 5/20.	McConnell/ *Collins
G-33	Desensitize AB and FHB Filter Monitors.	A-2		Preliminary investigation - desensitization	Sieg/ *Stoddart
	* MRC contact 7 7 7 1 2 2 2 2 2 2			Threasible.	
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Task	Description	Priority	Expected		Task
1252	Description	Priority	Completion	Status	Coord.
G-39	Develop and assess back-up gas filtration scheme to cross- connect the Auxiliary Building filters to the RB purge filters.	B-2		B&R has devel- oped a concept. Second estimate scheduled shows 14 day + schedule.	McConnell *Lee
•				Heisman Co. has developed draw- ings. Exposure, schedule cost appears too high. Con- tingency plan is to open roughing filter manway if emer-	
				gency ventila- tion of Auxiliary Building is needed.	
G-41	Develop filter management strategy.	B-2		Standard procedures to sample charcoal systems in review.	McConnel1
G-42	Develop a program to assess and monitor I release sources.	В-2		Four-part approach: 1. B&R to com- plete review of release candidates. 2. Pursue a tracer program co find leak. 3. Pursue an air moni- toring pro-	McConnell, McGoey/ Montgomery SAI: Cline/ Pelittie: Vollegue
		ont	7 167	gram with SAI/EPRI to plot I levels. 4. Review local ventilation conditions to verify flow distri- butions.	
	# SRC contact			billons.	_

Task	Description	Priority	Expected Completion	Status	Task Coord.
1-11 	Investigate/develop process for eliminating Unit 2 water in RCBT's. Process planning for Units 1 and 2. Design (conceptually) a waste processing system for Unit 2 High Level Liquid Wastes.	B-3		Proposal to be received from chem-nuclear 5/4/79.	Snider/ *Weller
L-16	Low-level waste (paper, rags, wood, etc.) disposal.	B-3		In progress; second com- pactor ordered.	Edwards/ *Weller/ *Collins
L-17	Develop CAP-GUN 3 System.	B-3		Initial planning only. Detail design scheduled to start 4/25/79.	Snider/ *Weller/ *Collins
120	Obtain a level measurement and a sample of water from the RB sump and basement.	E-3		Measurement using Heise gage being explored.	Ross/ *Cwalina
L-22	Develop a plan for long-term cleanup to provide access to Auxiliary Bldg. for restoration activities.	В-3			Open/ *Collins
L-30	Develop plan for radiation survey in Auxiliary and Fuel Handling Bldg.	B-3			Open/ *Stoddart
G-15	Emergency RB Gas Purge Cleanup System.	A-3		On hold; no plan to implement.	Open/ *Collins
G-29	FRB Airlock.	B-3		Airlock unnecessary at this time.	Inactive/ *Barrett
.5-4	High level solid waste disposal investigation.	B-2		In Progress.	Pastor/
			200	100	Edwards/ *Weller/ *Collins
S-5	Temp. on site storage for Demin. Liners - Design. *NRC contact	B-2	Final storage proposal by GAI Being assessed by WMA.		Pastor/ Edwards/ *Weller/ *Collins