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PLANNING MEETINE
0900 4127179

- 1. Agenda, 0900, 4/27/79, Task Management/Schedule Meeting
- 2. Review Top Priorities List
- 3. Review Action Items from "1800", 4/26/79 Technical Review Meeting
- 4. Review Tasks Lists

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AGENDA

Management/Schedule Meeting 0900 4/27/79

- 1. Radioactive Releases Identification and Isolation of Sources
- 2. Status of:
 - a. EPICOR (Cap-Gun II)
 - b. Tank farm in Unit 2 spent fuel pool
 - c. Reactor coolant pressure/volume control system Will use EP-32 Por 1.
 - d. Decontamination efforts air compressors
 - e. Alternate pressurizer level measurement
 - f. Revision to Procedure EP 32
 - g. Boron concentration for RCS makeup
 - h. Feedwater connections for alternate solid circulation of "B" OTSG
- Recommendation on whether to place auxiliary roof ventilation system in standby.
- 4. Efforts to drain "B" OTSG
 - a. Sample results from steam lines/OTSG
 - b. Progress with draining

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TOP PRIORITIES

Development of plan for management of radioactivity in Auxiliary and Containment Buildings.	A-1
Identify and isolate sources of iodine leakage.	A-1
Complete tank farm in Unit 2 spent fuel pool.	A-1
Complete roof-top Stack Filtration System	A-2
Complete contingency plan for emergency cross-tie between the Auxiliary Building and Reactor Building Filtration System.	A-2
Completion of EPICOR (CAP-GUN II) System.	A-2
Development of plan for treatment of Auxiliary Building liquid waste.	B-1
Complete "B" OTSG cooling and modification (long-term).	.C-1
Upgrade Decay Heat Removal System.	C-1
Complete calibration of alternate pressurizer level transmitter.	C-1
De elopment of alternate system for pressure/volume concrol system.	C-1
Provide methods (indications and trends) for determining that natural circulation has occurred.	C-1
De ermine suitability of using both steam generators as heat sinks.	C-2
Complete "A" OTSG cooling modification (long-term).	C-2
Complets external valve pit for ADHR System.	C-2

CATEGORY

- A Control (i.e., containment) of radioactivity in Auxiliary and Containment Buildings.
- B Recovery of Auxiliary Building to near normal operations.
- C Place the plant in a cold condition suitable for depressurization with long-term pressure/volume control.

ACTION ITEMS

Technical Group Meeting 1800 4/26/79

		Action
1.	Plot results of Marinelli beaker samples from outlet of condenser air ejector.	Herbein
2.	Calibrate Eberline at the condenser air ejector and put it into service.	Herbein
3.	Continue efforts to drain "B" OTSG. Hold $\rm N_2$ pressure under 5 psig. Try to hold 2 psig.	Herbein
4.	Sample condensate regularly.	Herbein
5.	Clean up condensate pump area.	Herbein
6.	Check for leakage at fuel transfer pool lock.	Rusche
7.	Look at getting conpressor to pump down vent header.	Rusche
8.	Fix the 1-B Reactor coolant waste evaporator.	Herbein
9.	Put the 1-A Reactor coolant waste evaporator into service, processing low-level wastes.	Herbein
10.	Report on preliminary plans for processing high level liquid waste at 1800 4/27.	Rusche
11.	Bring pressurizer level to 250" and maintain this level.	Herbein
12.	Continue to take pressurizer level readings using the Deadweight tester with the level at 250".	Wilson
13.	Degas RCS by using Pressurizer sprays/heaters. Vent every shift.	Herbein
14.	Plan on taking RCS Sample #6 at 0500 5/1/79 so the results will be available before the initiation of natural circulation.	Herbein

PLANT OPERATION STAFF

Task	Description	Priority	Expected Completion	Status	Task Coord.
1.	Obtain RCS sample.	-C-1	#6 0500, 5/01		Thorpe/ Hetrick
2.	PZR Heise and diff. pressure gage.	C-1		Recalibrating	Wilson/ Broughton
3.	Obtain MEC approval.	C-1	•	Need ECM's 56, 109, 132, 133, 151, 152, 154, 157.	Porter/ Faulkner
4.	SSRW pumps.	C-1	"A"-In Service "B"-Available "C"-Under Repair	Parts 4/27/79	
5.	Make calculation of RAD levels that will occur in cond. Demins - if we circulate and clean "B" OTSG.	C-1		Tom Crimmins to define shielding requirements.	Cobean/ Gunn
6.	Prepare instructions for loss of gland steam to turbine.	C-1	4/27	In progress.	Floyd
7.	Be prepared to run Existing B Decay Heat Pump on Recirc.	C-1	Expect to run 4/28		Toole
8.	A. Sample "B": OTSG for total activity. B. Take a OTSG sample.	C-1	4/27	In progress.	Hopkins/ Hetrick
9.	Miller/Toole make schedule for OTSG to support natural circulation.	C-1			Miller/ Toole
0.	Isolate Unit #1 and Unit #2 Sample Stations.				Hetrick/ Seelinger
1.	Review tie in to stack for AB H&V.				Gunn/ Toole/ Thorpe
2.	Decision is needed on whether or not "B" OTSG is to be used.		Req'd 1800, 4/25		Herbein
3.	PORC approve Procedures 87 and 110. (Natural Circ.)		4/27	Resolve comments	Kunder/ Morrel

PLANT OPERATION STAFF

Task	Description	Priority	Expected Completion	Status	Task Coord.
14.	Repair 10 secondary plant leaks and mop up water.	•	In progress.	Cleaning up around con- densate pumps.	Shovlin/ Kunder
L5.	Get sec. plant sump levels down.				Kunder
.6.	Drain OSTG "B" and move water to Unit \$1. Process through CAP-GUN I.				Kunder
7.	Open OSTG "B" drains to condenser.				Kunder
8.	Install new rad monitor on vacuum pump exhaust. (Take one from roof and put on same point as HP-R748.				Weaver/ Kunder
9.	Fix the 1-B Reactor coolant waste evaporator (1A in service)				
0.	Degas RCS by using PZR sprays/ heaters; vent every shift.				
			•		

PLANT MODIFICATIONS

WG-2 (L-1) Decon. water in AB using EPICOR ion exchange process. A-1 Turn over for test 5/5. Operational 5/11. WG-6 (L-2) HG-6 Install storage vessels in Fuel Pool "A". WG-1 Install AB/FHB Filter system. MEC install high noise level signs. WG-16 Provide cap for Aux. Building stack. TS-3C Develop complete package for long-term cooling of OTSG "B". Use Unit \$2 Demins for long-term system. TS-3D Develop "A" OTSG long-term Lay-up. TS-10 Install 2/2500 kw diesel generators - check shipping damage - vendor. Run diesel, fill fuel system. TS-11 Develop electrical distribution eystem - 13.2 KV line. TS-6B Design/install make-up system for RCS. TS-6C Evaluate letdown capabilities for mod. to RCS. TS-6C RC Loop passive pressure control system. TS-14 Shield for decay heat pump. C-1 C-2 Turn over for test 4/20 Turn over for test 5/5 Turn o	Expected	Task
for test 5/5. Operational 5/11. Government Sometiment Sometimen	Completion :	s Coord.
CL-2 Fool "A".	for test 5/5. proces Operational 5/11. svc, 1 water air po	en- fire v. Need
HEC install high noise level signs. Cested Units 3 and 4-5/1		
Stack. TS-3C Develop complete package for long-term cooling of OTSG "B". Use Unit #2 Demins for long-term system. TS-3D Develop "A" OTSG long-term Lay-up. TS-10 Install 2/2500 kw diesel generators - check shipping damage - vendor. Run diesel, fill fuel system. TS-11 Develop electrical distribution system - 13.2 KV line. TS-6B Design/install make-up system for RCS. TS-6C Evaluate letdown capabilities for mod. to RCS. TS-6 RC Loop passive pressure control system. TS-14 Shield for decay heat pump. C-1 Instal. comp. 4/29 GAI Plan to be issued. To Have on 5/2 Instal. comp. 4/20 Gui Turn over for test 4/30. Run on 5/5. Turn over for test 4/30. Run on 5/5. To be scheduled for mod. to RCS. TS-6 RC Loop passive pressure control c-2 Shield for decay heat pump. C-1 Install comp. 4/20 To be scheduled for be scheduled for BGR. Installation to be scheduled be scheduled for BGR.	(tested) plete Units 3 and 4-	
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TS-3D Develop "A" OTSG long-term Lay- up. Install 2/2500 kw diesel genera- tors - check shipping damage - vendor. Run diesel, fill fuel system. TS-11 Develop electrical distribution system - 13.2 KV line. TS-6B Design/install make-up system for RCS. C-1 Turn over for test 4/30. Run on 5/5. Turn over for test 4/30. Run on 5/5. Turn over for test 5/5 Equip. avail. 4/28 (Schedule being revised) To be scheduled To be scheduled TS-6C Evaluate letdown capabilities for mod. to RCS. TS-6 RC Loop passive pressure control system. TS-14 Shield for decay heat pump. C-1 Turn over for test 5/5 Turn over for test 4/30. Turn over for test 5/5 Turn over for test 4/30. T		il. Wilson/ Cobean
tors - check shipping damage - vendor. Run diesel, fill fuel system. TS-11 Develop electrical distribution system - 13.2 KV line. TS-6B Design/install make-up system for RCS. TS-6C Evaluate letdown capabilities for mod. to RCS. TS-6 RC Loop passive pressure control system. TS-14 Shield for decay heat pump. TS-15 Guardinary damage - 4/20 Guardinary damage - 4/20 Turn over for test 4/30. Run on 5/5. TS-16 RC Loop passive pressure control C-2 Need design from B&R. TS-17 Shield for decay heat pump. TS-18 Turn over for test 4/30. Run on 5/5. TS-19 Turn over for test 5/5 Turn over for test 4/30. Turn over for test 5/5 Turn over for test 4/30. Turn over	4/29 GAI PI	be Gunn
system - 13.2 KV line. TS-6B Design/install make-up system for RCS. Turn over for test 5/5 Equip. avail. 4/28 (Schedule being revised) TS-6C Evaluate letdown capabilities for mod. to RCS. TS-6 RC Loop passive pressure control system. TS-14 Shield for decay heat pump. C-2 Need design from B&R. Installation to be scheduled		Cobean/ Gunn/ Toole
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system. from B&R. Installation to William Scheduled	To be	duled
be scheduled		Gunn .
by 4/30.	be sch	

Task	Description	Priority	Expected Completion	Status	Task Coord.
rs-15	DH removal system by W.			Preliminary to be detailed with W.	
/G-11	Provide and install water chemistry laboratory for use in conjunction with WG-2.			Schedule to be developed 4/26/79	Lacy/ Fricke
	Open two holes for RB purge to be used for AB air cleaning Should we save for RX Bldg. cleanup?				Seelinger
	B&R put together set of flow prints.			Have by 4/26.	Toole/B&R
				- Dec	
			į		

Task	Description	Priority	Expected Completion	Status	Task Coord.
G-5	Set-up to change AB/FH Bldg. vent. filters.	A-1	On hold (Radiation levels)	AB "A" In Service "B" In Progress FHB "A" In Service	Shovlin/ Bachofer
L-5	Caustic spraying of Aux. Bldg. areas and sump.	A-1		Continue adding to sump.	Kraft/ Seelinger
L-33	Develop plan for tying in tank farm to CAP-GUN "2".	A-1		In progress. Investigating secondary tie to tank farm.	Snyder
	Begin Waste Gas Program to determine location of leak.				Seelinger
	Develop plan for management of decontamination of radio- activity in Aux. & Cont. Bldgs.				Seelinger
	Get RB Bldg. gas sample.				Miller
	Check possibility of deter- mining containment sump level by measuring radiation at containment wall.			•	Levy/ Industrial Advisory Group

TECHNICAL SUPPORT

Task	Description	Priority	Expected Completion	Status	Task Coord.
LS-2	Tech Spec.deletions, changes, and additions for long-term cooling.	Ċ-1	5/1	Issue 5/1/79; NRC inter- actions under negotiation.	Harding (Stair)
TM-35	Establish long-term plant instrumentation requirements.	C-1 .	4/27 .		Croneberge/ Chisholm
AA-61	Updated safety analysis report (B&W).	C-1	No Status	Review Report	B&W
EP-32	Loss of all RCP's and natural circ. available.	C-1	4/27	Revising	
			:	The second secon	

WEST INCHOUSE

Task	Description	Priority	Status/Date Due	Task Coord.	Note
I.B.1	Decontaminate for DHR Sys. checkout	1 Complete	ongoing DH Valve Room 4/ 28	Siano	1
I.B.2	Install Aux Building TV Monitor System	•	In progress	•	
I.B.4	Install DHR remote ops equip	. 1	Ongoing/ 4/29	•	2
I.B.5	DHR flow/pressure tests	1 .	After decon	•	
II.A.1	ADHR (new) sys design & approval .	1.	Ongoing/ 4/29		
П.А.1	ADHR final test procedure	1	Ongoing .		
T .A.1	Final ADHR Installation procedure	1	Ongoing / 4/27		
II.A.2	ADHR Procurement .	i	Ongoing		.3
II.B .	ADTR Installation .	1'	Ongoing	•	4
	Licensing Report	1	Formal Submittal 4	/27 "	•

- Notes: 1. First pass on DHR valve room decon completed. Activity reduced from 1 R to 180 MR
 - 2. Work in progress. Progress slowed by loss of one compressor in the air supply.
 - 3. Interior piping delivered on site. DHR skid inspection due 4/27/79...ship shortly thereafter.
 - 4. Excavation completed.

 Core drilling will replace use of oxylance based on preliminary test results.

 Wall penetration delayed to 4/30 start as a result of NRC decision to go with Core Drilling.

INDUSTRIAL ADVISORY GROUP

Task	Description	Priority	Expected Completion	Status	Task Coord.
13.13				514143	
1.	Determine method of finding leak in vent header.	1+	Comp. 4/26	Close out memo	Lawborsk
2.	Provide recommendation for alternate methods of P/V control.	1		In progress	Ackerman
11.	Instrument diagnostics.	1		Continous	Ackerman
18.	Risks/Advantages of going to Natural Circulation as is vs. Present Plan.	1	Comp. 4/24	IA 18	Paddlefor
25.	Instrument				
	a. 12 selected TC's on recorder or computer.	1		In progress	Stroupe
	b. TH & TC on recorder.	1		In progress	Stroupe
26.	Review of Natural Circulation				
	a. Loss of pump.	1	Comp. 4/26	IA 26A	Levy
	b. Instr. list.	1	Comp. 4/25	IA 26B	Levy
	c. Control of mass volume.	1	In progress		Levy
	d. Review and recommend criteria for natural circulation.	1	In progress		Levy
	e. Verification of natural circulation shrink.	1	Comp. 4/26	IA 26E	Levy
20.	Evaluate various alternatives to decontaminate plant; long-term.	1		Not started	Lawborski
11.	Alternate pressurized level procedure for comment.	1			Stroup
3.	Evaluate pressurizer volume control option w/o level instr. using make-up tank.	1	In progress		Kelly
4.	Evaluate core significance of ex-cure upper-lower ratio.	1	In progress		Zebroski/ Ackerman

Task	Description	Priority	Expected Completion	Status	Task Coord.
2.	Specifications for Reflux Boiler Test	•			
	a. Feasibility	2		In typing	Fornandoz
	b. Specific parameter	2		In typing	Fornandoz
3.	Water Level/Reactor P/V				
	a. Short-term	2		In progress	Ackerman
	b. Long-term	2		In progress	Ackerman
4.	Model for boron/gas in primary system.	2		Being written	Koler
9.	Time to core melt with no external cooling and removal through flooding of containment.	2		Not started	Fornandoz
2.	Plant Mod - piping and equipment	2		In progress	Lawborski
2.	Convective simulation of cold shutdown.	2	Comp. 4/25	IA 32	Kolar
					1
				1.	
				1	