

MEETING MINUTES

File

TECHNICAL WORKING GROUP
1700 4/7/79

1. Waste Czar
Need one person per shift
Byron Lee/Miller
2. Water Activity ^{SURVEY} ~~Syrusys~~
Priorities being set
Herbein
3. RCS Sample
Training in progress: Heise Gauge in standby- only thing need is valve line-ups. Check on whether T.V. camera has been installed on Heise Gauge.
Miller
4. Spent Fuel Pool
Survey has to be completed prior to deciding what to put in spent fuel pool. Priorities for waste management:
A. Aux. Building Liquid inventory
B. Aux. Building Gas inventory
C. Containment Liquid
D. Containment Gas
Herbein
5. Make-up Tank Leakage Rates
Estimated Primary Leakage Rate. Approximately 0.1 gpm. Any significant increase would be noticed in the Control Room.
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6. Mass Balance
Not available. Still needed.
Wilson
7. Noise Analysis
Earlier reports that noise analysis indicated measureable gas content are not now considered reliable. B&W Research Center conducting tests to demonstrate effectiveness of procedure.
McMillan
8. Let-down Flow Measurement
Recommend using both heat balance and mass balance to determine let-down flow.
Miller

2005 321

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9. Gas Pressure Build-up (MU Tank)

B&W and Tech Support to develop procedure to assure an accurate test. Procedure to include evaluation of potential leak paths. Continue RCS depressurization to degas; conduct Make-up Tank pressure test after plant has returned to approximately 1000 psi. Procedure due by 1200, April 8, 1979.

McMillan
Wilson

10. 72-Hour Schedule

Each organization to supply Task Management/Schedule Group with list of all activities for next 72 hours by midnight. TMS will prepare 72-Hour Schedule showing all items that impact plant operations; will be issued as preliminary at 0700, updated at 0900 meeting, issued as final at 1200.

All
Stern

11. Description of Plant Modifications

One-page description of each plant modification will be prepared to inform NRC of plans being made. Definition of "modification" is to include use of any system used in a mode not covered by the safety analysis. Rutherford and Harding to work with NRC.

All

First set of modification descriptions due 1600, April 8, 1979, with Schedule for remaining modifications.

12. Other

- Interlock that prevents opening valves to RHR above 320 psi is currently defeated. Action: Restore interlock.
- Does Westinghouse plan to stroke valves or run a mini-flow test to verify flow to new DHR System?
- NRC needs Safety Analysis for long term cooling mode.

Miller

Cobean

McMillan