MEETING MINUTES
TECHNICAL WORKING GROUP
1700 4/7/79

1. Waste Czar

Need one person per shift

Byron Lee/Miller

2. Water Activity Survey

Priorities being set

Herbein

3. RCS Sample

Training in progress: Heise Gauge in standby- only thing need is valve line-ups. Check on whether T.V. camera has been installed on Heise Gauge.

Miller

4. Spent Fuel Pool

Survey has to be completed prior to deciding what to put in spent fuel pool. Priorities for waste management:

- A. Aux. Building Liquid inventory
- B. Aux. Building Gas inventory
- C. Containment Liquid
- D. Containment Gas

Herbein

5. Make-up Tank Leakage Rates

Estimated Primary Leakage Rate. Approximately 0.1 gpm. Any significant increase would be noticed in the Control Room.

6. Mass Balance

Not available. Still needed.

Wilson

7. Noise Analysis

Earlier reports that noise analysis indicated measureable gas content are not now considered reliable. B&W Research Center conducting tests to demonstrate effectiveness of procedure.

McMillan

8. Let-down Flow Measurement

Recommend using both heat balance and mass balance to determine let-down flow.

Miller

2005 321
9. **Gas Pressure Build-up (MU Tank)**

B&W and Tech Support to develop procedure to assure an accurate test. Procedure to include evaluation of potential leak paths. Continue RCS depressurization to degas; conduct Make-up Tank pressure test after plant has returned to approximately 1000 psi. Procedure due by 1200, April 8, 1979.

10. **72-Hour Schedule**

Each organization to supply Task Management/Schedule Group with list of all activities for next 72 hours by midnight. TMS will prepare 72-Hour Schedule showing all items that impact plant operations; will be issued as preliminary at 0700, updated at 0900 meeting, issued as final at 1200.

11. **Description of Plant Modifications**

One-page description of each plant modification will be prepared to inform NRC of plans being made. Definition of "modification" is to include use of any system used in a mode not covered by the safety analysis. Rutherford and Harding to work with NRC.

First set of modification descriptions due 1600, April 8, 1979, with Schedule for remaining modifications.

12. **Other**

- Interlock that prevents opening valves to RHR above 320 psi is currently defeated. **Action**: Restore interlock.
- Does Westinghouse plan to stroke valves or run a mini-flow test to verify flow to new DHR System?
- NRC needs Safety Analysis for long term cooling mode.