

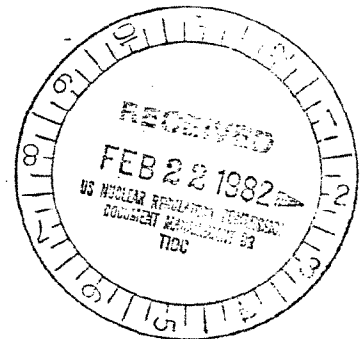
MAR 15 1982



GPU Nuclear
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Middletown, Pennsylvania 17057
717-944-7621
Writer's Direct Dial Number:

February 9, 1982
4400-82-L-0022

Office of Inspection and Enforcement
Attn: Mr. Ronald C. Haynes, Director
Region I
U. S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, Pennsylvania 19406



Dear Sir:

Three Mile Island Nuclear Station, Unit 2 (TMI-2)
Operating License No. DPR-73
Docket No. 50-320
Licensee Event Report 82-04/03L-0

Attached please find Licensee Event Report 82-04/03L-0 concerning the high Aux. Building Ventilation System exhaust flowrate on January 9, and 10, 1982.

This event concerns Section 3.9.12 and is considered reportable under Section 6.9.1.9(b) of the Interim Recovery Technical Specifications.

Sincerely,

A handwritten signature in dark ink, appearing to read 'J. J. Barton'.

J. J. Barton
Acting Director, TMI-2

JJB:SDC:ch

Attachments

cc: L. H. Barrett, Deputy Program Director
Dr. B. J. Snyder, Program Director - TMI Program Office
V. Stello, Deputy Executive Director
Region I
Operations & Generic Requirements
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

8202230177 820209
PDR ADOCK 05000320
S PDR

GPU Nuclear is a part of the General Public Utilities System

IE22
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LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | P | A | T | M | I | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
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7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On January 9, 1982 from 1620 to 1715 hours and on January 10, 1982 from 0147 to 0150
0 3 | and from 0450 to 0600 hours the Auxiliary Building Ventilation System exhaust flowrate
0 4 | exceeded the maximum exhaust flowrate of 69,300 cfm (63,000 ± 10% cfm) allowed by
0 5 | Recovery Tech. Spec. 3.9.12. This event is considered reportable per Section 6.9.1.9
0 6 | (b) due to entry into, and compliance with, the action statement of Recovery Tech. Spec.
0 7 | 3.9.12. This event had no effect on the plant or the health and safety of the public.

0 9 | SYSTEM CODE: A A (11) CAUSE CODE: X (12) CAUSE SUBCODE: Z (13) COMPONENT CODE: Z Z Z Z Z Z Z (14) COMP. SUBCODE: Z (15) VALVE SUBCODE: Z (16)
7 8 9 10 11 12 13 18 19 20

17 | LER/RO REPORT NUMBER: 8 2 (21) SEQUENTIAL REPORT NO.: 0 0 4 (24) OCCURRENCE CODE: 0 3 (28) REPORT TYPE: L (30) REVISION NO.: 0 (32)
18 | ACTION TAKEN: X (33) FUTURE ACTION: X (34) EFFECT ON PLANT: Z (35) SHUTDOWN METHOD: Z (36) HOURS: 0 0 0 0 (37) ATTACHMENT SUBMITTED: Y (41) NPRD-4 FORM SUB.: N (42) PRIME COMP. SUPPLIER: Z (43) COMPONENT MANUFACTURER: Z Z Z Z (44)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The cause is attributed to the opening of Auxiliary Building doors thereby allowing
1 1 | an increase in exhaust flowrate. Since the ventilation system was operating close to
1 2 | the upper flowrate limit, the additional flow exceeded the requirement. The opened
1 3 | doors were closed whenever practicable. A change to the Recovery Operations Plan
1 4 | (surveillance requirements) has eliminated the upperbound flowrate problem.

1 5 | FACILITY STATUS: X (28) % POWER: 0 0 0 (29) OTHER STATUS: Recovery Mode (30) METHOD OF DISCOVERY: A (31) DISCOVERY DESCRIPTION: Operator Observation (32)
7 8 9 10 11 12 13 44 45 46 80

1 6 | ACTIVITY CONTENT RELEASED OF RELEASE: Z (33) Z (34) AMOUNT OF ACTIVITY: N/A (36) LOCATION OF RELEASE: N/A (36)
7 8 9 10 11 44 45 80

1 7 | PERSONNEL EXPOSURES NUMBER: 0 0 0 (37) TYPE: Z (38) DESCRIPTION: N/A (39)
7 8 9 11 12 13 80

1 8 | PERSONNEL INJURIES NUMBER: 0 0 0 (40) DESCRIPTION: N/A (41)
7 8 9 11 12 80

1 9 | LOSS OF OR DAMAGE TO FACILITY TYPE: Z (42) DESCRIPTION: N/A (43)
7 8 9 10 80

2 0 | PUBLICITY ISSUED DESCRIPTION: N (44) 8202230188 820209 PDR ADOCK 05000320 PDR
7 8 9 10 80

NAME OF PREPARER: Steven D. Chaplin

PHONE: (717) 948-8461

LICENSEE EVENT REPORT
NARRATIVE REPORT
TMI-II
LER 82-04/03L-0
EVENT DATE - January 9 & 10, 1982

I. EXPLANATION OF OCCURRENCE

The Auxiliary Building (Aux. Bldg.) Ventilation System exhaust flowrate exceeded the maximum exhaust flowrate of 69,300 cfm (63,000 ± 10% cfm) allowed by Recovery Tech Spec 3.9.12 for the indicated times on the following dates.

January 9, 1982 from 1620 hours to 1715 hours

January 10, 1982 from 0147 hours to 0150 hours

January 10, 1982 from 0450 hours to 0600 hours

The maximum exhaust flowrate attained in each of the above cases was approximately 70,000 cfm.

This event is considered reportable per Section 6.9.1.9(b) due to entry into, and compliance with, the action statement of Recovery Tech. Spec. 3.9.12.

II. CAUSE OF THE OCCURRENCE

A contributing factor to these occurrences was that prior to these events, the Auxiliary Building Ventilation System was operating close to the upper flowrate limit.

III. CIRCUMSTANCES SURROUNDING THE OCCURRENCE

At the time of the occurrence, the Unit 2 facility was in a long-term cold shutdown state. The reactor decay heat was being removed via loss to ambient. Throughout the event there was no effect on the Reactor Coolant System or the core.

IV. CORRECTIVE ACTIONS TAKE OR TO BE TAKEN

IMMEDIATE

The open doors in the Auxiliary Building were closed as soon as it became practical to do so and thus, the exhaust flowrate was returned to within the normal operating range.

LONG TERM

On February 1, 1982 the temporarily reduced operational limits of the Recovery Operations Plan (ROP) Section 4.9.12 ($63,000 \pm 10\%$ cfm) reverted to the previous requirement of $\geq 65,000$ cfm thus eliminating the possibility of exceeding the upper ROP limit.

V. COMPONENT FAILURE DATA

N/A