JUN 15 1983



**GPU Nuclear Corporation** 

81-034

Post Office Box 480 Route 441 South Middletown, Pennsylvania 17057 7.17 944-7621 TELEX 84-2386 Writer''s Direct Dial Number:

May 19, 1983 4410-83-L-0082

Office of Inspection and Enforcement

Attn: Mr. J. M. Allan

Acting Regional Administrator

Region I

US Nuclear Regulatory Commission

631 Park Avenue

King of Prussia, PA

19406

Dear Sir:

Three Mile Island Nuclear Station, Unit 2 (TMI-2)
Operating License No. DPR-73
Docket No. 50-320
Ubdated Licensee Event Reports

The Licensee Event Reports listed in Attachment 1 have been updated and are enclosed as Attachment 2 to this letter.

If you have any questions, please contact Mr. J. J. Byrne of my staff.

Sincerely

IJ KA Kanga 🤇

BKK/RDW/jep

Attachments

CC: Mr. L. H. Barrett, Deputy Program Director - TMI Program Office Dr. B. J. Snyder, Program Director - TMI Program Office

8305310001 830519 PDR ADDCK 05000320 S PDR

# LIST OF UPDATED LICENSEE EVENT REPORTS

LER NO.	LER NO.
80-01	81-12
80-05	81-20
80-07	81-22
80-12	81-23
80-49	81-32
80-54	81-34
80-55	81-35
80-56	81-36
80-57	81-38
81-04*	82-34
81-08	
81-10	

<sup>\*</sup> Event date on original Licensee Event Report was incorrect. This revision corrects the event date.

# LICENSEE EVENT REPORT NARRATIVE REPORT TMI-II LER 81-034/01X-1 EVENT DATE - December 1, 1981

## I. EXPLANATION OF OCCURRENCE

At 0510 hours on December 1, 1981, Incore Thermocouple F-12 was declared inoperable. Upon inspection of the F-12 Incore Thermocouple circuit, I & C Maintenance technicians identified the problem, corrected it, and returned Incore Thermocouple F-12 to operable status as of 1515 hours on December 1, 1981.

This event is considered reportable under Section 6.9.1.8(b) as a violation of Section 3.3.3.6 (Table 3.3-10) of the TMI-2 Recovery Technical Specifications.

## II. CAUSE OF THE OCCURRENCE

The failure of Incore Thermocouple F-12 was attributed to personnel error which occurred during the performance of Surveillance Procedure 4302-R4, "Incore Thermocouple Indication Calibration", on November 30, 1981. While completing the calibration for Incore Thermocouple F-12, the I&C Maintenance technicians inadvertently reconnected the thermocouple leads in reversed polarity. This was responsible for the inoperable status of the thermocouple. This condition existed undetected from sometime between 1400 hours on November 30, 1981 to 0510 hours on December 1, 1981 when during normal hourly incore thermocouple readings the Control Room Operator (CRO's) identified the inoperable incore thermocouple (F-12).

The CRO's monitor thermocouple average temperature and the number of incore thermocouples used to generate the average on an hourly basis. The purpose of this printout is two fold; to verify temperatures within the core are as expected and to check for possible incore thermocouple problems. During the time this event occurred, the RCS was experiencing 'mini-burps' within the core due to changes in the heat sink (created by the removal of water from the Reactor Building sump for processing). This resulted in a cycling of the number of thermocouples being used in the computer based temperature averaging. The average incore thermocouple temperature is calculated by the computer using all points within the statistical deviation of two sigma of the central node. This, coupled with the removal and replacement of the thermocouples being calibrated during the multi-week performance of SP 4302-R4, essentially masked the inoperability of thermocouple F-12 for many hours.

# III. CIRCUMSTANCES SURROUNDING THE OCCURRENCE

At the time of the occurrence, the Unit 2 facility was in a long-term cold shutdown state. The reactor decay heat was being removed via loss to ambient. Throughout the event there was no effect on the Reactor Coolant System or the core.

# IV. CORRECTIVE ACTIONS TAKEN OR TO BE TAKEN

#### **IMMEDIATE**

Upon identification of the inoperable thermocouple, it's circuitry was inspected, the problem identified and corrected.

#### LONG TERM

- 1. SP 4302-R4 (Rev. 1 DTD 1/15/82) was modified to require post calibration recording of the incore thermocouple output to assure that instrumentation behavior is acceptable.
- 2. SP 4302-R4 was revised (Rev. 1 DTD 1/15/82) to require the I & C Maintenance Technician to notify the CRO's upon removal from and return to service of each thermocouple. Additionally, Section 3.2.3.6 of AP 1029 (shift relief and log entries) requires CRO's to log equipment out of service and returned to service.
- 3. SP 4301-Sl was revised (Rev. 14 DTD 6/2/82) to include logging of those thermocouples removed from the averaging circuit by the computer.