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Metropolitan Edison Company Post Office Box 480 Middletown, Pennsylvania 17057

Writer's Direct Dial Number

DETTE BERKES

November 17, 1980 TLL 606

Office of Inspection and Enforcement Attn: Mr. Boyce H. Grier, Director Region I U. S. Nuclear Regulatory Commission 631 Park Avenue King of Prussia, Pennsylvania 19406

Dear Sir:

Three Mile Island Nuclear Station, Unit 2 (TMI-2)
Operating License No. DPR-73
Docket No. 50-320
Licensee Event Report 80-047/03L-0

Attached please find Licensee Event Report 80-047/03L-0, concerning the excessive seal leakage of the inner door of Personnel Airlock No. 2 on October 16, 1980.

This event concerns Section 3.6.1.3(a) and is considered reportable under Section 6.9.1.8(b) of the Interim Recovery Technical Specifications.

Metropolitan Edison Compani, kia Cambur himy Garyris Film Cymru (kiji)

Sincerely,

G. K. Hovey 🦠

Vice-President and Director, TMI-2

GKH:SDC:dad

Attachments (2)

cc: John T. Collins
Bernard J. Snyder

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NRC	FORM	366
17.77	1	

LICENSEE EVENT REPORT

G. S. C. ... GLAR REGULATORY COMMISSION

TLL 606

	Attachment I
	CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1	P A T M I 2 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 57 CAT 58 5
0 1 7 8	REPORT L 6 0 5 0 0 0 3 2 0 7 1 0 1 6 8 0 8 1 1 1 7 8 0 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80
0 2	On October 16, 1980, subsequent to the 3rd Reactor Building entry, the doors of the
0 3	Personnel Airlock (PAL) No. 2 were leak tested. The inner door failed and was declared
0 4	inoperable, at 2205 hours per the Action Statement of T.S. 3.6.1.3. After corrective
0 5	action as described below, the inner door was returned to an operable status at 1615
0 6	hours on October 17, 1980. This event was not a violation of T.S. 3.6.1.3 but is report-
0 7	ed under Section 6.9.1.9(b). This event had no effect on the plant, its operation, or
018 7 8	the health and safety of the public.
0 9	SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE SUBC
	SEQUENTIAL OCCURRENCE REPORT SEMINAL CODE TYPE NO NO NOWNER NOWNER OF THE PROPERTY OF THE PROP
	ACTION FUTURE EFFECT SHUTDOWN TAKEN ACTION ON PLANT METHOD HOURS (22) ATTACHMENT NPRD-4 PRIME COMP. COMPONE', TAKEN ACTION ON PLANT METHOD HOURS (22) ATTACHMENT FORMSUB. PRIME COMP. COMPONE', TAKEN ACTION ON PLANT METHOD HOURS (22) ATTACHMENT FORMSUB. PRIME COMP. COMPONE', TAKEN ACTION ON PLANT METHOD HOURS (22) ATTACHMENT FORMSUB. PRIME COMP. COMPONE', TAKEN ACTION ACTION ON PLANT METHOD HOURS (22) ATTACHMENT FORMSUB. PRIME COMP. COMPONE', TAKEN ACTION ON PLANT METHOD ON P
1 0	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) [Addrently, some foreign material on the sealing surface prevented an adequate seal.] 4
	The inner door was opened on October 17, 1980, the sealing surfaces cleaned, and leak
1 2	rate tested satisfactorily.
1 3	
1 4	
7 a	FACILITY SEPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 X 28 0 0 0 0 29 Recovery Mode B 31 Operator Observation
	2 44 45 46 80 80 80 80 80 80 80 80 80 80 80 80 80
7 a	9 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39) 0 0 0 (37) Z (38) N/A
7 8	9 PERSONNEL INJURIES 13 NUMBER DESCRIPTION 41 0 0 0 40 N/A
7 3	9 11 12 LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION Z (42) N/A
7 8	PUBLICITY ISSUED DESCRIPTION 45 8011240846 N/A
7 3	9 10 68 69 8 10 NAME OF PREPARED Steven D. Chaplin PHONE (717) 948-8461

LICENSEE EVENT REPORT NARRATIVE REPORT

TMI-2

LER 80-047/03L-0 EVENT DATE - October 10, 1980

I. EXPLANATION OF OCCURRENCE

On Thursday, October 16, 1980, the third Reactor Building entry was made using Personnel Airlock (PAL) No. 2 for entry and exiting the containment. After the Airlock was decontaminated, the airlock inner door was leak tested, per surveillance procedure 4311-5. The leakrate exceeded the Technical Specification limit; therefore, at 2205 hours, the action statement of Technical Specification 3.6.1.3 was entered. The outer PAL door was then tested and determined acceptable.

On Friday, October 17, 1980, the airlock inner door was opened and the sealing surfaces cleaned. The door was then closed and the leakrate remeasured with satisfactory results. The door was returned to operable status at 1615 hours.

This event is not a violation of any Technical Specification, but this report is issued because Action Statement 3.6.1.3 was entered inadvertantly.

This event is of a similar nature to LERs 80-10/01L-0, 80-30/01L-0, 80-37/01L-0, and 80-44/01L-0, pertaining to excessive seal leakage for both PAL's of the TMI-2 facility.

II. CAUSE OF THE OCCURRENCE

The cause of this event was apparently some foreign material on the sealing surfaces, which prevented an adequate seal.

III. CIRCUMSTANCES SURROUNDING THE OCCURRENCE

At the time of the occurrence, the Unit 2 facility was in a long-term, cold shutdown state. The reactor decay heat was being removed via natural circulation to the "A"Steam Generator, which is operating in a 'steaming' mode. Throughout the event, there was no Loss of Natural Circulation heat removal in the RCS System.

IV. CORRECTIVE ACTIONS TAKEN OR TO BE TAKEN

IMMEDIATE

The sealing surfaces were cleaned and the leakrate test was then performed with satisfactory results.

LONG TERM

No long term action is planned nor considered applicable.

V. COMPONENT FAILURE DATA

N/A