Metropolitan Edison Company Post Office Box 480 Middletown, Pennsylvania 17057 717 944-4041

Writer's Direct Dial Number

October 9, 1980 TLL 527

Office of Inspection and Enforcement Attn: Mr. Boyce H. Grier, Director Region I U. S. Nuclear Regulatory Commission 631 Park Avenue King of Prussia, Pennsylvania 19406

Dear Sir:

Three Mile Island Nuclear Station, Unit 2 (TMI-2) Operating License No. DPR-73 Docket No. 50-320 Licensee Event Report No. 80-042/03L-0

Attached please find Licensee Event Report 80-042/03L-0 concerning the out of Tolerance condition of the RCS Flow Instrumentation, on September 9, 1980.

This event concerns Section 3.3.3.5 and is considered reportable under Section 6.9.1.9(b) of the Interim Recovery Technical Specifications.

Sincerely,

G. K. Hovey

G. K. Hovey Vice-President and Director, TMI-2

GKH:SDC:dad

Attachments

8 010200419

cc: John T. Collins Bernard J. Snyder *

NRC FORM 366	U.S. NUCLEAR REGULATORY COMMISSION
	ENT REPORT TLL 527
CONTROL BLOCK:	Attachment 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
O I P A T M I 2 O	$\frac{\left \begin{array}{c}0\right }{26} - \begin{array}{c}0\right \\ 3 \\ 3 \\ 3 \\ 3 \\ 3 \\ 3 \\ 3 \\ 3 \\ 3 \\ $
7 8 60 61 DOCKET NUMBER 68 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10	<u>1090980980</u> <u>69 EVENT DATE</u> <u>74</u> 75 REPORT DATE <u>80</u> <u>4302-R8</u> "Reactor Coolant System Flow-NNI", the
0 3 RCS flow instrument was found out of cal	ibration and declared inoperable. This event
0 4 was not a violation of any Technical Spe	cification, but is being reported because
0 5 Action Statement 3.3.3.5 was entered ina	dvertantly. This event had no effect on the
0 6 plant, its operation, or the health and safety of the public.	
	1
0 8	
7 8 9 SYSTEM CAUSE CAUSE CODE CODE SUBCODE	80 COMP. VALVE COMPONENT CODE SUBCODE SUBCODE
$ \begin{array}{c} \hline 0 & 9 \\ 7 & 8 \end{array} \qquad \begin{array}{c} \hline C & B \\ 9 & 10 \end{array} \begin{pmatrix} 11 \\ 11 \\ 11 \\ 11 \\ 12 \\ 12 \\ 12 \\ 13 \\ 13$	$\underline{N S T R U}_{18} \underbrace{14}_{19} \underbrace{Y 15}_{20} \underbrace{Z 16}_{20}$
17 LER/RO REPORT EVENT YEAR SEQUENTIAL REPORT NO. 17 NUMBER 21 22 21 22 23 24	
ACTION FUTURE EFFECT SHUTDOWN TAKEN ACTION ON PLANT METHOD $\begin{array}{c c} E \\ 33 \end{array} \begin{array}{c} 18 \\ 34 \end{array} \begin{array}{c} Z \\ 35 \end{array} \begin{array}{c} 19 \\ 35 \end{array} \begin{array}{c} Z \\ 35 \end{array} \begin{array}{c} 20 \\ 36 \end{array} \begin{array}{c} Z \\ 36 \end{array} \begin{array}{c} 21 \\ 21 \\ 20 \end{array} \begin{array}{c} 21 \\ 37 \end{array} \begin{array}{c} 22 \\ 37 \end{array} \begin{array}{c} 21 \\ 37 \end{array} \begin{array}{c} 20 \\ 37 \end{array} \begin{array}{c} 21 \\ \end{array} \begin{array}{c} 21 \end{array} \begin{array}{c} 21 \\ 37 \end{array} \begin{array}{c} 21 \\ \end{array} \begin{array}{c} 21 \\ 37 \end{array} \begin{array}{c} 21 \end{array} \begin{array}{c} 21 \\ \end{array} \begin{array}{c} 21 \end{array} \begin{array}{c} 21 \\ \end{array} \begin{array}{c} 21 \end{array} \begin{array}{c}$	
10 The cause of this event was due to elect	ronic component drift. The Reactor
[1]] Coolant System Flowrate Instrument was r	ecalibrated on September 27, 1980, and the
1] surveillance then completed. No long-ter	m action is planned or considered applicable.
13	
	80
STATUS % POWER OTHER STATUS Dis 1 5 X 28 0 0 0 29 Recovery Mode	THOD OF COVERY DISCOVERY DESCRIPTION (32) B (31) Periodic Surveillance Recalibration
$\begin{array}{c} 7 \\ & A \\ &$	LOCATION OF RELEASE (36)
PERSONNEL EXPOSURES NUMBER TYPE 0 0 33	N/A
7 8 9 11 12 13 PERSONNEL INJURIES NUMBER DESCRIPTION (41)	80
$\begin{bmatrix} 1 & \beta \\ 7 & 8 \end{bmatrix} \begin{bmatrix} 0 & 0 & 0 \\ 9 & 11 \\ LOSS OF OR DAMAGE TO FACILITY (43) \\ TYPE TO FORDATION FOR TAXAGE$	N/A 80
$\begin{bmatrix} 1 & 9 \\ 7 & 8 \end{bmatrix} \begin{bmatrix} 2 & 42 \\ 10 \end{bmatrix}$	N/A
7 8 9 10 8.01 0200 422	
NAME OF PREPARER Steven D. Chaplin	PHONE: (/1/) 948-8401

TLL 527 Attachment 2

LICENSEE EVENT REPORT NARRATIVE REPORT

TMI-2

LER 80-042/03L-0 EVENT DATE - September 9, 1980

I. EXPLANATION OF OCCURRENCE

. . .

While performing the 18-month Calibration per Surveillance Procedure 4302-R8, "Reactor Coolant System Flow-NNI", the RCS flow instrument was found out of calibration and declared inoperable.

This event was not a violation of any Technical Specification, but this report is issued because Action Statement 3.3.3.5 was entered inad-vertantly.

II. CAUSE OF THE OCCURRENCE

The cause of this event was due to electronic component drift.

III. CIRCUMSTANCES SURROUNDING THE OCCURRENCE

At the time of the occurrence, the Unit 2 facility was in a long-term cold shutdown state. The reactor decay heat was being removed via natural circulation to the "A" steam generator which is operating in a 'steaming' mode. Throughout the event, there was no Loss of Natural Circulation heat removal in the RCS System.

IV. CORRECTIVE ACTIONS TAKEN OR TO BE TAKEN

IMMEDIATE

The Reactor Coolant System Flowrate Instrument was recalibrated on September 27, 1980, and the surveillance then completed.

LONG TERM

No long-term action is planned or considered applicable.

V. COMPONENT FAILURE DATA

N/A