



JUN 15 1983

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May 19, 1983
4410-83-L-0082

Office of Inspection and Enforcement
Attn: Mr. J. M. Allan
Acting Regional Administrator
Region I
US Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, PA 19406

80-012

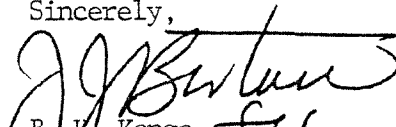
Dear Sir:

Three Mile Island Nuclear Station, Unit 2 (TMI-2)
Operating License No. DPR-73
Docket No. 50-320
Updated Licensee Event Reports

The Licensee Event Reports listed in Attachment 1 have been updated and are enclosed as Attachment 2 to this letter.

If you have any questions, please contact Mr. J. J. Byrne of my staff.

Sincerely,


B. K. Kanga
Director, TMI-2

BKK/RDW/jep

Attachments

CC: Mr. L. H. Barrett, Deputy Program Director - TMI Program Office
Dr. B. J. Snyder, Program Director - TMI Program Office

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PDR ADOCK 05000320
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LIST OF UPDATED LICENSEE EVENT REPORTS

<u>LER NO.</u>	<u>LER NO.</u>
80-01	81-12
80-05	81-20
80-07	81-22
80-12	81-23
80-49	81-32
80-54	81-34
80-55	81-35
80-56	81-36
80-57	81-38
81-04 *	82-34
81-08	
81-10	

* Event date on original Licensee Event Report was incorrect. This revision corrects the event date.

LICENSEE EVENT REPORT

Attachment 1

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | P | A | T | M | I | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T
0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 2 | 0 | 7 | 0 | 4 | 1 | 3 | 8 | 0 | 8 | 0 | 5 | 1 | 9 | 8 | 3 | 9
7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During recovery mode operation (cold shutdown - decay heat removal) it was determined
0 3 | that the exhaust flow of the Fuel Handling Bldg. HVAC System was below the Recovery
0 4 | Operations Plan requirement of 46,000 CFM + 10% (approx. 39,000 CFM). Although the
0 5 | system was functionally operable and was providing adequate ventilation, it was con-
0 6 | sidered technically inoperable insofar as Tech. Spec. 3.9.12 action (a) was concerned.
0 7 | The event had no effect on the plant or its operation.

0 8 | _____ 80

0 9 | SYSTEM CODE | CAUSE CODE | CAUSE SUBCODE | COMPONENT CODE | COMP. SUBCODE | VALVE SUBCODE
A A (11) X (12) Z (13) X X X X X X (14) Z (15) Z (16)

17 LER/RO REPORT NUMBER | EVENT YEAR | SEQUENTIAL REPORT NO. | OCCURRENCE CODE | REPORT TYPE | REVISION NO.
8 0 | 0 1 2 | 0 1 | X | 1

ACTION TAKEN | FUTURE ACTION | EFFECT ON PLANT | SHUTDOWN METHOD | HOURS | ATTACHMENT SUBMITTED | NPRDA FORM SUB. | PRIME COMP. SUPPLIER | COMPONENT MANUFACTURER
X (18) G (19) Z (20) Z (21) 0 0 0 0 | Y (23) | N (24) | Z (25) | Z 9 9 9 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | At the end of the action period, the cause of the condition had not been resolved.
1 1 | It was believed that either a system imbalance existed or the Recovery Operations
1 2 | Plan (ROP) flow rate may need to be revised based on system experience. Short Term
1 3 | corrective action -- alteration of fan lineup to achieve ROP flow rate. Long term
1 4 | action was to revise Surveillance Procedure 4.9.12.

1 5 | FACILITY STATUS | % POWER | OTHER STATUS | METHOD OF DISCOVERY | DISCOVERY DESCRIPTION
X (28) 0 0 0 (29) Recovery Mode | C (31) | Reactor Operator Observation

1 6 | ACTIVITY RELEASED | CONTENT | AMOUNT OF ACTIVITY | LOCATION OF RELEASE
Z (33) Z (34) | N/A | N/A

1 7 | PERSONNEL EXPOSURES | NUMBER | TYPE | DESCRIPTION
0 0 0 (37) Z (38) | N/A

1 8 | PERSONNEL INJURIES | NUMBER | DESCRIPTION
0 0 0 (40) | N/A

1 9 | LOSS OF OR DAMAGE TO FACILITY | TYPE | DESCRIPTION
Z (42) | N/A

2 0 | PUBLICITY ISSUED | DESCRIPTION
N (44) | N/A

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Rev. 0
on file

LICENSEE EVENT REPORT
NARRATIVE REPORT
TMI-II

LER 80-012/01X-1
EVENT DATE - April 13, 1980

I. EXPLANATION OF OCCURRENCE

It was determined, at 2030 hours on April 6, 1980 that the Fuel Handling Exhaust flow (approximately 39,000 CFM) did not meet the 46,000 CFM + 10% value which is given in the Recovery Operations Plan Section 4.9.12. Although the system was functionally operable and providing adequate ventilation it was considered technically inoperable insofar as Technical Specification 3.9.12 action (a) was concerned.

On April 13, 1980 at 2030 the Tech. Spec. action period of 7 days expired resulting in a Technical Specification violation and prompt reportable event.

II. CAUSE OF THE OCCURRENCE

Efforts were initiated to determine the cause of the apparent low flow rate. At the end of the seven (7) day action period the condition had not been resolved. It was believed that either a system imbalance existed or the Recovery Operations Plan flow rate may need to be revised based on system experience.

III. CIRCUMSTANCE SURROUNDING THE OCCURRENCE

At the time of the occurrence, the Unit II facility was in a long term cold shutdown state.

IV. CORRECTIVE ACTIONS TAKEN OR TO BE TAKEN

As a temporary measure to meet the specified flow-rate, the line-up of Fuel Handling Exhaust fans and the Supplementary Ventilation System fans was altered to achieve a flow-rate consistent with the Recovery Operations Plan.

Surveillance Procedure 4.9.12.1 was revised (ROPC No. 15 dated July 13, 1982) such that the fuel handling ventilation system is considered operable if the exhaust flow rate is within 36,000 CFM to 54,000 CFM.

V. COMPONENT FAILURE DATA

N/A